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LL	BEFORE THE ARIZONA COL	RPORATION COMMISSION	
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13	COMMISSIONERS		
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15	ANDY TOBIN BOYD DUNN		
13	JUSTIN OLSON		
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10	IN THE MATTER OF THE	DOCKET NO. E-01345A-16-0036	
18	APPLICATION OF ARIZONA PUBLIC		
19	SERVICE COMPANY FOR A HEARING TO DETERMINE THE FAIR VALUE OF	ARIZONA PUBLIC SERVICE	
20	THE UTILITY PROPERTY OF THE	COMPANY'S NOTICE OF INTENT	Г
20	COMPANY FOR RATEMAKING	TO FILE A SELECTIVE	
21	PURPOSES, TO FIX A JUST AND REASONABLE RATE OF RETURN	CATALYTIC REDUCTION RATE RIDER	
22	THEREON, TO APPROVE RATE		
22	SCHEDULES DESIGNED TO DEVELOP SUCH RETURN.		
23	SUCH RETURN.		
24	IN THE MATTER OF FUEL AND	DOCKET NO. E-01345A-16-0123	
	PURCHASED POWER PROCUREMENT AUDITS FOR ARIZONA PUBLIC		
25	SERVICE COMPANY.		
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I. INTRODUCTION

APS provides 60 days' notice of its intent to file a Selective Catalytic Reduction (SCR) Rate Rider Application (Application) to permit recovery of costs associated with the installation of SCR equipment at the Four Corners Power Plant Units 4 and 5 (SCR Rate Rider). Consistent with Decision No. 76295 (August 18, 2017), this Application will be narrow in scope and will not raise issues beyond those contemplated by Section 9 of the approved Settlement Agreement. APS intends to file the Application on February 28, 2018. The Application will propose that the SCR Rate Rider go into effect as soon as possible, but no later than January 1, 2019.

II. BACKGROUND

To meet the Regional Haze Regulations authorized under the federal Clean Air Act, the EPA's Federal Implementation Plan (77 FR 165, August 24, 2012), and the Consent Decree entered on August 17, 2015, the Company must install SCRs on Units 4 and 5. Under APS's agreement with the federal EPA and environmental groups, the first SCR must be in operation by March 31, 2018 and the second SCR by July 31, 2018. This equipment will significantly reduce emissions of oxides of Nitrogen (NOx) and Sulfur (SO₂), which contribute to regional haze, while enabling APS to continue using this important resource to supply its customers with baseload generation.

APS is on track to meet the compliance deadlines set by the federal government. The Company finished installing the SCR equipment at Unit 5 and put the equipment into operation on December 17, 2017. APS is in the process of installing SCR equipment on Unit 4 and expects the Unit 4 equipment to be completed and fully operational by April 2018. However, due to the timing of the SCR installation, APS could not include the SCR installation costs in its last general rate case. The deferral and step increase approved in Decision 76295 were mitigating alternatives to APS having to immediately file another rate case. The deferral order authorized the Company to defer all non-fuel costs (as defined herein to include all O&M, property

associated with the SCRs. III. KEY ISSUES AND EFFECTIVE DATE

The requested amount of rate adjustment is still pending finalization, however the project's direct capital costs are currently tracking to be slightly lower than the \$400 million that was previously forecasted in APS's last general rate case. Additionally, the Application will include indirect costs and Allowance for Funds Used During Construction (AFUDC) of approximately \$40 million. These costs will be updated with the Company's Application.

taxes, depreciation, and a return at APS's embedded cost of debt in this proceeding) of

owning, operating and maintaining the SCRs for possible later recovery through rates.

This Docket was held open for the sole purpose of allowing APS to file this Application

to request its rates be adjusted to reflect the revenue requirement and deferral costs

Consistent with what was previously discussed in the Company's last general rate case, the Application will request a revenue requirement adjustment of approximately \$70 million. The revenue requirement adjustment will be revised and updated to reflect the newly enacted federal tax legislation. APS will propose that this revenue requirement be recovered as an equal percentage adjustment to the base rate portion of customers' bills¹, which would equate to an approximate 2% customer base rate bill impact.

The four key issues that APS intends to include in its Application are:

 Fair Value Return on Rate Base - APS will propose using the Weighted Average Cost of Capital (WACC) established in APS's last general rate case of 7.85% and the Fair Value Increment (FVI) also established in APS's last general rate case of 0.8% for determining the fair value return on rate base.

¹ For AG-X customers, the 2% will be applied only to the non-generation portions of their bill.

 Return on Deferral - As agreed upon in the approved Settlement Agreement, APS is using the Embedded Cost of Debt established in APS's last general rate case of 5.13% for the deferral.

- Depreciation Rate APS will propose a 5% depreciation rate based on the straight-line method using end-of-life assumptions of 2038, consistent with end-of-life assumptions used in the depreciation study approved in Decision No. 76295.
- Deferral Amortization APS will propose amortizing the deferral over 5 years. Including depreciation expense, property taxes, and a capital carrying charge (calculated using the embedded cost of debt of 5.13% established in APS's last general rate case), APS estimates the total deferral costs for both SCRs would be approximately \$25 million.

The approved Settlement Agreement acknowledged that the parties would use "good faith efforts to process the rate adjustment request such that any resulting rate adjustment becomes effective no later than January 1, 2019, pursuant to Section 9.1". An effective date of January 1, 2019 would involve processing APS's Application within 10 months. However, APS supports concluding this matter as expeditiously as possible and believes it can be resolved sooner. APS intends to continue its practice of diligent work with all stakeholders to efficiently process this Application. To help achieve this outcome, APS will confer with the parties on key issues, and hold a technical workshop on January 18, 2018 for greater clarity and transparency. In addition, to encourage open dialogue, APS plans to invite interested parties to also begin informal settlement discussions at that time. These efforts, among others, will assist in resolving this matter most efficiently.

IV. TENTATIVE WITNESS LIST AND SCHEDULES

To support the Company's request and the issues identified, the following is a preliminary witness list for APS and the topic each will address in their testimony:

Barbara Lockwood

Overview of the Application

Elizabeth Blankenship

Revenue Requirement

Ms. Lockwood will provide testimony about the history and importance of this project and the Four Corners Generation Plant. She will also provide testimony supporting the prudence of the transaction and customer bill impacts. Ms. Blankenship will describe the various rate base and operating income adjustments that comprise the revenue requirement, demonstrate that the operating income resulting from the rate adjustment will not result in a return on rate base in excess of what was authorized in APS's last general rate case, and explain how the Rate Rider will be calculated.

In addition, consistent with Section 9.3 of the Settlement Agreement in APS's last general rate case, the Application will contain the following schedules: (1) the most current APS balance sheet at the time of filing; (2) the most current APS income statement at the time of filing; (3) an earnings schedule that demonstrates that the operating income resulting from the rate adjustment does not result in a return on rate base in excess of that authorized by this Agreement in the period after the rate adjustment becomes effective; (4) a revenue requirement calculation, including the amortization of any deferred costs; (5) an adjusted rate base schedule; and (6) a typical bill analysis under present and filed rates.

V. CONCLUSION

APS plans to file its Application on or about February 28, 2018 with a proposed effective date for new rates as soon as possible, but no later than January 1, 2019.

RESPECTFULLY SUBMITTED this 29th day of December 2017.

By:

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